Executive Summary – Enforcement Matter – Case No. 42347 CELANESE LTD. RN100258060 Docket No. 2011-1501-AIR-E

Order Type:

Findings Agreed Order

Findings Order Justification:

People or environmental receptors have been exposed to pollutants which exceed levels that are protective.

Media:

AIR

Small Business:

No

Location(s) Where Violation(s) Occurred:

Celanese Bay City Plant, 2001 Farm-to-Market ("FM") Road 3057, Bay City, Matagorda

County

Type of Operation:

Chemical manufacturing plant

Other Significant Matters:

Additional Pending Enforcement Actions: Yes, Docket No. 2011-1945-AIR-E

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: December 9, 2011

Comments Received: No

Penalty Information

Total Penalty Assessed: \$10,139

Amount Deferred for Expedited Settlement: \$0

Amount Deferred for Financial Inability to Pay: \$0

Total Paid to General Revenue: \$10,139

Total Due to General Revenue: \$0

Payment Plan: N/A

SEP Conditional Offset: \$0

Name of SEP: N/A

Compliance History Classifications:

Person/CN - Average Site/RN - Average

Major Source: Yes

Statutory Limit Adjustment: \$-3,900

Applicable Penalty Policy: September 2002

Executive Summary – Enforcement Matter – Case No. 42347 CELANESE LTD. RN100258060 Docket No. 2011-1501-AIR-E

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: June 23, 2011 Date(s) of NOE(s): August 19, 2011

Violation Information

- 1. Failed to prevent unauthorized emissions [30 Tex. Admin. Code §§ 116.115(c) and 122.143(4), Air Permit No. 4449, Special Conditions No. 1, Federal Operating Permit ("FOP") No. 1628, Special Terms and Conditions No. 16, and Tex. Health & Safety Code § 382.085(b)].
- 2. Failed to include in the Final Report the authorization number and the correct authorization limit [30 Tex. ADMIN. CODE §§ 101.201(b)(1)(H) and 122.143(4), FOP No. 1628, Special Terms and Conditions No. 2, and Tex. Health & Safety Code § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days:
- i. Implement procedures to prevent the recurrence of emissions events due to the same or similar cause as Incident No. 155170; and
- ii. Implement training to ensure that all final emissions event reports submitted to the agency are completed correctly.
- b. Within 45 days, submit written certification demonstrating compliance.

Litigation Information

Date Petition(s) Filed: N/A Date Answer(s) Filed: N/A SOAH Referral Date: N/A Hearing Date(s): N/A Settlement Date: N/A

Executive Summary – Enforcement Matter – Case No. 42347 CELANESE LTD. RN100258060 Docket No. 2011-1501-AIR-E

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Nadia Hameed, Enforcement Division,

Enforcement Team 5, MC R-12, (713) 767-3629; Debra Barber, Enforcement Division,

MC 219, (512) 239-0412

TCEQ SEP Coordinator: N/A

Respondent: Mark Frels, Site Manager, CELANESE LTD., 2001 FM Road 3057, Bay

City, Texas 77414

Billy Campbell, EHSA Coordinator, CELANESE LTD., 2001 FM Road 3057, Bay City,

Texas 77414

Respondent's Attorney: N/A

Policy Revision 2 (Se		alty (Calculatio	n Worksl	neet (PC	•	October 30, 2008
	22-Aug-2011 25-Aug-2011	Screenir	19 23-A ug-2011	EPA Due			
RESPONDENT/FACILI Respondent Reg. Ent. Ref. No. Facility/Site Region	CELANESE LTD. RN100258060	`		Major/	Minor Source	Major	200 may 200 ma
CASE INFORMATION Enf./Case ID No. Docket No. Media Program(s) Multi-Media Admin. Penalty \$ 1	2011-1501-AIR-E Air	\$0	Maximum	Governmen		Findings	n 5
,,	. '	Pena	Ity Calcula	tion Secti	on		
TOTAL BASE PENA	LTY (Sum of)		*			Subtotal 1	\$10,100
ADJUSTMENTS (+ Subtotals 2-7 are of Compliance Hi	otained by multiplying t		se Penalty (Subtotal 39.0%	professional response e e e e e e e e e e e e e e e e e e		tals 2, 3, & 7	\$3,939
Notes	Enhancement for				13 NOVs with	€ 100 mm	
Culpability	No		0.0%	s Enhancement		Subtotal 4	\$0
Notes	The Res	pondent d	loes not meet th	e culpability crit	eria.		
Good Faith Eff	ort to Comply To	tal Adjus	tments			Subtotal 5	\$0
Economic Ben Approx	efit Total EB Amounts Cost of Compliance	\$727 \$20,500		Enhancement* ed at the Total EB \$: Amount	Subtotal 6	\$0
SUM OF SUBTOTA	LS 1-7				F	inal Subtotal	\$14,039
OTHER FACTORS A				0.0%		Adjustment	\$0
Notes							
			open grant and the control of the co		Final Per	alty Amount	\$14,039
STATUTORY LIMIT	r adjustmen [.]	Γ			Final Asse	ssed Penalty	\$10,139
DEFERRAL Reduces the Final Assessed Pe	enalty by the indicted pe	ercentage. ((Enter number only;	0.0% e.g. 20 for 20% red	Reduction duction.)	Adjustment	\$0
Notes	No de	ferral is r	ecommended for	Findings Order	S ,		***************************************

\$10,139

PAYABLE PENALTY

PCW

Policy Revision 2 (September 2002) PCW Revision October 30, 2008

Respondent CELANESE LTD.

Case ID No. 42347

Reg. Ent. Reference No. RN100258060

Media [Statute] Air

Enf. Coordinator Nadia Hameed

Component	ory <i>Site</i> Enhancement (Subtotal 2) Number of	Enter Number Here	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	3	15%
	Other written NOVs	13	26%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	n	0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	o	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	- 0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	2	-2%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
		ase Enter Yes or No	
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
:	Adjustment Per	centage (Sub	total 2)
peat Violator (No		contago (Subi	total 21
		centage (Sub	
Average Pe			
mpliance Histo	ory Summary		
Compliance History Notes	Enhancement for three NOVs with same/similar violations, 13 NOVs with dissim Reduction for two Notice of Audit letters submitted.	llar violations.	
	Total Adjustment Percentage (S		

	23-Aug-2011	Docket No. 2011-1501-AIR-E		PCW
	CELANESE LTD.	P	olicy Revision 2	? (September 2002)
Case ID No.			PCW Revisio.	n October 30, 2008
Reg. Ent. Reference No.				
Media [Statute]				
Enf. Coordinator Violation Number	Annual Control of the			
Rule Cite(s)		Code §§ 116.115(c) and 122.143(4), Air Permit No. 4449, I, Federal Operating Permit ("FOP") No. 1628, Special Terr		
		ons No. 16, and Tex. Health & Safety Code § 382.085(b)	iio diio	
,	B. Contract Contra	ent unauthorized emissions. Specifically, 21,320.55 pounds	Contract and the state of the s	
	🗱 i i paranches es establicació adjudicació de	eleased when the Respondent failed to prevent the railcar k connecting during a product off-loading operation in the Shi	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Violation Description		n an emissions event (Incident No. 155170) which began o		
		sted for 17 minutes. Since the emissions event was avoida		
		donal practices, the Respondent is precluded from asserting	j an	
	attirn	native defense under 30 Tex. Admin. Code § 101.222.		
		Base I	Penalty	\$10,000
>> Environmental, Proper	tu and Humai	n Haalth Matriy		
>> Livi Oninental, Flopei	sy and name	Harm		
Release	Major	Moderate Minor		
OR Actual				
Potential	للبينييل	Percent 100%		
>>Programmatic Matrix				
Falsification	Major	Moderate Minor		
		Percent 0%		
Matrix B		nent has been exposed to significant amounts of pollutants	111100000000000000000000000000000000000	
Notes exceed levels	s that are protective	ve of human health or environmental receptors as a result	of the	-
期期期期期期		violation.		
		Adjustment	\$0	
	411111414444444444444444444444444444			
				\$10,000
Violation Events				
Number of V	Violation Events	1 Number of violation da	ys	·
Total Control				
	daily weekly			
·	monthly			
mark only one with an x	quarterly	Violation Base P	enalty	\$10,000
with all X	semiannual			·
	annual			
	single event			4
		One daily event is recommended.		

Good Faith Efforts to Comp	entrance and an analysis and a	0.0% Reduction		\$0
· ·	Extraordinary	Before NOV NOV to EDPRP/Settlement Offer		инанин
миничин	Ordinary			
3	N/A	X (mark with x)		
***************************************	· · · / · · · · · · · · · · · · · · · ·			
	Th Notes	ne Respondent does not meet the good faith criteria for		
	Notes	ne Respondent does not meet the good faith criteria for this violation.		
	Notes	this violation.	htotal	\$10,000
	Notes	this violation. Violation Su		\$10,000
Economic Benefit (EB) for	Notes	this violation.		\$10,000
	Notes	this violation. Violation Su	est	\$10,000 \$13,900
	this violation	this violation. Violation Su Statutory Limit To	est / Total	

	E	conomic	Benefit	Wo	rksheet		
Respondent),		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		·	
Case ID No.							
Rea. Ent. Reference No.							Years of
Media						Percent Interest	Depreciation
Violation No.	1					_	section and a section of the section
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			ratoforatara ratara raratara			
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$20,000	1-Jun-2011	15-Feb-2012	0.71	\$710	n/a	\$710
Notes for DELAYED costs	Required is	the date of the o	emissions event expect	and the	e Final Date is the e completed.	ect during operation date the corrective	actions are
Avoided Costs	ANNUAL	rve [1] avoided	costs before			for one-time avoid	
Disposal				0.00	<u>\$0</u>	\$0	\$0
Personnel				0.00	\$0	\$0 * 0	\$0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/equipment				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Financial Assurance [2]				0.00	\$0 \$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs [3] Other (as needed)				0.00	\$0 \$0	\$0 \$0	
Other (as needed)		l		<u> </u>		JV)	30
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$20,000			TOTAL		\$710

Screening Date	23-Aug-2011	Docket No. 2011-1501-AIR-E		PCW
Respondent	CELANESE LTD.		Policy Revision 2	(September 2002)
Case ID No.			PCW Revision	n October 30, 2008
Reg. Ent. Reference No.				
Media [Statute]				
Enf. Coordinator				
Violation Number				3
Rule Cite(s)	30 Tex Admin Cod	le §§ 101.201(b)(1)(H) and 122.143(4), FOP No. 1628	8 Special	
		ditions No. 2, and Tex. Health & Safety Code § 382.08		
		in the Final Report the authorization number and the $oldsymbol{\mathfrak{e}}$		
Violation Description		or the facility involved in Emissions Event Incident No.	. 155170,	
	which	occurred on June 1, 2011 in the Shipping Area.		
	<u>L.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			
		Par	e Penalty	\$10,000
		DdS	e Penaity	\$10,000
>> Environmental, Proper	ty and Human F	lealth Matrix		
		arm		
Release	Major Mod	derate Minor		
OR Actual				
Potential		Percent 0%		***************************************
>>Programmatic Matrix	Major Ma	dorpto Minor		
Falsification	Major Mod	derate Minor Percent 1%		
	<u> </u>	Percent 1%		
paga na		Karangan di Karangan dan Karangan Karangan dan Karangan Karangan Karangan Karangan Karangan Karangan Karangan K		
Matrix	At least 70 p	percent of the rule requirement was met.		
Notes				
			+0.000	3
		Adjustment	\$9,900	
				\$100
Violation Events				
			•	
Number of \	Violation Events	1 83 Number of violation	days	
	2-2	sonnann		
	daily weekly			
	monthly	80000000 88800000		
mark only one	quarterly	Violation Base	e Penalty	\$100
with an x	semiannual			
	annual			
	single event	: :		
	On	e single event is recommended.		
			_	40
Good Faith Efforts to Com		0.0% Reduction	L_	\$0
	Extraordinary Bero	ore NOV NOV to EDPRP/Settlement Offer		
	Ordinary			
	N/A	X (mark with x)		
	The	Respondent does not meet the good faith criteria for		
	Notes	this violation.		
	L.			·
		Violation	Subtotal	\$100
				T = 1
Economic Benefit (EB) for	this violation	Statutory Limit	Test	
Estimate	ed EB Amount	\$18 Violation Final Pena	iity Total	\$139
		This violation Final Assessed Penalty (adjusted fo	or limits)	\$139
				7,59

Violation No.	Air					Percent Interest	Years of Depreciation
violation ivo.						5.0	1
	Item Cost	Date Required	Final Date	Yrs	Interest Saved		EB Amount
Item Description	No commas or \$						
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0 \$0	n/a	\$0 \$0
Record Keeping System	\$500	1-Jun-2011	15-Feb-2012	0.00	\$18	n/a	
Training/Sampling Remediation/Disposal	3300	1 1-7011-2011	13-160-2017	0.00	\$10 \$0	n/a n/a	\$18 \$0
Permit Costs		 					
Other (as needed)			 Propried to the propried of the first state of the first			n/a n/a ed correctly. The Da	
			 Parada de la companya del companya de la companya de la companya del companya de la companya de la	0.00 the re	\$0 ports are complete s the date the corr	n/a	\$0 te Required is
Other (as needed) Notes for DELAYED costs	the date of t	he emissions eve	nt and the Final	0.00 the re Date is compl	\$0 ports are complete s the date the corr eted.	n/a ed correctly. The Da	\$0 te Required is xpected to be
Other (as needed)	the date of t	he emissions eve	nt and the Final	0.00 the re Date is compl	\$0 ports are complete s the date the corr eted.	n/a ed correctly. The Da ective actions are e	\$0 te Required is xpected to be
Other (as needed) Notes for DELAYED costs Avoided Costs	the date of t	he emissions eve	nt and the Final	the re Date is compl	\$0 ports are complete s the date the corr eted. ng item (except i	n/a ed correctly. The Da ective actions are e for one-time avoic	\$0 te Required is xpected to be led costs)
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	the date of t	he emissions eve	nt and the Final	the re Date is comple comple nterir 0.00 0.00 0.00	\$0 ports are complete s the date the correted. ig item (except in \$0 \$0 \$0	n/a ed correctly. The Da ective actions are e for one-time avoid \$0 \$0 \$0	\$0 te Required is xpected to be led costs) \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	the date of t	he emissions eve	nt and the Final	the re Date is comple enterir 0.00 0.00 0.00 0.00	\$0 ports are complete s the date the correted. ag item (except \$0 \$0 \$0 \$0 \$0	n/a ed correctly. The Da ective actions are e for one-time avoic \$0 \$0 \$0 \$0 \$0	\$0 te Required is xpected to be led costs) \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	the date of t	he emissions eve	nt and the Final	0.00 the re Date is comple enterir 0.00 0.00 0.00 0.00 0.00	\$0 ports are complete to the date the corrected. so item (except in the source) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a ed correctly. The Da ective actions are e for one-time avoic \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 te Required Is xpected to be ded costs) \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	the date of t	he emissions eve	nt and the Final	0.00 the re Date is comple enterir 0.00 0.00 0.00 0.00 0.00	\$0 ports are complete s the date the corr eted. ng item (except i	n/a ed correctly. The Da ective actions are e for one-time avoic \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 te Required is xpected to be led costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel pection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	the date of t	he emissions eve	nt and the Final	0.00 the re Date is comple enterir 0.00 0.00 0.00 0.00 0.00	\$0 ports are complete to the date the corrected. so item (except in the source) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a ed correctly. The Da ective actions are e for one-time avoic \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 te Required Is xpected to be ded costs) \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel spection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	the date of t	he emissions eve	nt and the Final	0.00 the re Date is comple enterir 0.00 0.00 0.00 0.00 0.00	\$0 ports are complete s the date the corr eted. ng item (except i	n/a ed correctly. The Da ective actions are e for one-time avoic \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 te Required is xpected to be led costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0

Compliance History

Customer/Respondent/Owner-Operator:

CN600130850

CELANESE LTD.

Classification: AVERAGE

Rating: 1.74

38033

40983

42522

Regulated Entity:

RN100258060 CELANESE BAY CITY PLANT

AIR NEW SOURCE PERMITS

AIR NEW SOURCE PERMITS

AIR NEW SOURCE PERMITS

Classification: AVERAGE

Site Rating: 0.63

ID Number(s):

AIR OPERATING PERMITS	ACCOUNT NUMBER	MH0009H
AIR OPERATING PERMITS	PERMIT	1628
AIR OPERATING PERMITS	PERMIT	2943
INDUSTRIAL AND HAZARDOUS WASTE	EPA ID	TXD026040709
INDUSTRIAL AND HAZARDOUS WASTE	SOLID WASTE REGISTRATION # (SWR)	30134
INDUSTRIAL AND HAZARDOUS WASTE	PERMIT	50153
POLLUTION PREVENTION PLANNING	ID NUMBER	P00945
UNDERGROUND INJECTION CONTROL	PERMIT	WDW008
UNDERGROUND INJECTION CONTROL	PERMIT	WDW110
UNDERGROUND INJECTION CONTROL	PERMIT	WDW277
UNDERGROUND INJECTION CONTROL	PERMIT	WDW049
UNDERGROUND INJECTION CONTROL	PERMIT	WDW032
UNDERGROUND INJECTION CONTROL	PERMIT	WDW014
AIR NEW SOURCE PERMITS	REGISTRATION	92860
AIR NEW SOURCE PERMITS	REGISTRATION	89287
AIR NEW SOURCE PERMITS	REGISTRATION	53006
AIR NEW SOURCE PERMITS	PERMIT	4093
AIR NEW SOURCE PERMITS	PERMIT	4196
AIR NEW SOURCE PERMITS	PERMIT	4449
AIR NEW SOURCE PERMITS	REGISTRATION	10401
AIR NEW SOURCE PERMITS	REGISTRATION	10913
AIR NEW SOURCE PERMITS	REGISTRATION	11284
AIR NEW SOURCE PERMITS	REGISTRATION	12137
AIR NEW SOURCE PERMITS	REGISTRATION	10140
AIR NEW SOURCE PERMITS	REGISTRATION	11154
AIR NEW SOURCE PERMITS	REGISTRATION	25949
AIR NEW SOURCE PERMITS	REGISTRATION	28094
AIR NEW SOURCE PERMITS	REGISTRATION	32347
AIR NEW SOURCE PERMITS	REGISTRATION	33015
AIR NEW SOURCE PERMITS	REGISTRATION	33923
AIR NEW SOURCE PERMITS	REGISTRATION	34298
AIR NEW SOURCE PERMITS	REGISTRATION	37868

REGISTRATION

REGISTRATION REGISTRATION

AIR NEW SOURCE PERMITS	REGISTRATION	45372
AIR NEW SOURCE PERMITS	REGISTRATION	45646
AIR NEW SOURCE PERMITS	REGISTRATION	46086
AIR NEW SOURCE PERMITS	REGISTRATION	47290
AIR NEW SOURCE PERMITS	REGISTRATION	55461
AIR NEW SOURCE PERMITS	REGISTRATION	75972
AIR NEW SOURCE PERMITS	AFS NUM	4832100005
AIR NEW SOURCE PERMITS	REGISTRATION	52871
AIR NEW SOURCE PERMITS	REGISTRATION	56123
AIR NEW SOURCE PERMITS	REGISTRATION	56567
AIR NEW SOURCE PERMITS	REGISTRATION	42177
AIR NEW SOURCE PERMITS	REGISTRATION	73755
AIR NEW SOURCE PERMITS	REGISTRATION	78651
AIR NEW SOURCE PERMITS	ACCOUNT NUMBER	MH0009H
AIR NEW SOURCE PERMITS	REGISTRATION	78977
AIR NEW SOURCE PERMITS	REGISTRATION	79034
AIR NEW SOURCE PERMITS	REGISTRATION	81428
AIR NEW SOURCE PERMITS	REGISTRATION	84782
AIR NEW SOURCE PERMITS	REGISTRATION	84776
AIR NEW SOURCE PERMITS	REGISTRATION	91343
STORMWATER	PERMIT	TXR05O305
IHW CORRECTIVE ACTION	SOLID WASTE REGISTRATION # (SWR)	30134
AIR EMISSIONS INVENTORY 2001 FM 3057, BAY CITY, TX, 77414	ACCOUNT NUMBER	МН0009Н

Location:

TCEQ Region:

REGION 12 - HOUSTON

Date Compliance History Prepared:

August 22, 2011

Agency Decision Requiring Compliance History: Enforcement

Compliance Period:

August 22, 2006 to August 22, 2011

TCEQ Staff Member to Contact for Additional Information Regarding this Compliance History

Name:

Nadia Hameed

Phone:

713-767-3629

Site Compliance History Components

1. Has the site been in existence and/or operation for the full five year compliance period?

2. Has there been a (known) change in ownership/operator of the site during the compliance period? No

3. If Yes, who is the current owner/operator?

N/A

4. If Yes, who was/were the prior owner(s)/operator(s)?

N/A

5. When did the change(s) in owner or operator occur?

N/A

6. Rating Date: 9/1/2010 Repeat Violator:

Components (Multimedia) for the Site:

- A. Final Enforcement Orders, court judgments, and consent decrees of the State of Texas and the federal government.

 N/A
- B. Any criminal convictions of the state of Texas and the federal government.

N/A

C. Chronic excessive emissions events.

N/A

D. The approval dates of investigations. (CCEDS Inv. Track. No.)

		•
1	09/19/2006	(520239)
2	12/12/2006	(531424)
3	10/18/2006	(544549)
4	11/21/2006	(544550)
5	12/19/2006	(544551)
6	01/24/2007	(544552)
7	09/21/2007	(570849)
8	02/20/2007	(575357)
9	03/19/2007	(575358)
10	04/24/2007	(575359)
11	05/17/2007	(575360)
12	06/21/2007	(575361)
13	07/19/2007	(575362)
14	02/08/2008	(595545)
15	08/16/2007	(601627)
16	09/20/2007	(619525)
17	10/22/2007	(619526)
18	11/19/2007	(619527)
19	02/21/2008	(672047)
20	03/20/2008	(672048)
21	12/19/2007	(672049)
22	01/16/2008	(672050)
23	04/18/2008	(689961)

24 05/20/2008

(689962)

25 06/18/2008	(689963)
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- 26 12/09/2008 (703636)
- 27 07/21/2008 (710743)
- 28 08/21/2008 (710744)
- 29 09/22/2008 (710745)
- 30 10/22/2008 (727488)
- 31 11/19/2008 (727489)
- 32 12/16/2008 (727490)
- 33 02/19/2009 (750278)
- 34 03/23/2009 (750279)
- 35 01/16/2009 (750280)
- 36 12/09/2009 (767340)
- 37 04/22/2009 (768374)
- 38 02/18/2010 (804678)
- 39 05/15/2009 (804679)
- 40 06/15/2009 (804680)
- 41 07/22/2009 (804681)
- 42 08/20/2009 (804682)
- 43 09/23/2009 (804683)
- 44 10/19/2009 (804684)
- 45 11/19/2009 (804685)
- 46 12/15/2009 (804686)
- 47 01/18/2010 (804687)
- 48 03/17/2010 (830892)
- 49 04/15/2010 (830893)
- 50 05/18/2010 (830894)
- 51 06/18/2010 (846272)
- 52 07/19/2010 (860866)
- 53 08/16/2010 (866833)
- 54 01/06/2011 (872917)
- 55 09/14/2010 (873904)

56 10/19/2010 (881505)57 11/17/2010 (888033)58 12/16/2010 (896244)59 01/18/2011 (902308)60 02/17/2011 (909089)61 03/17/2011 (916347)62 04/14/2011 (924811)63 08/19/2011 (932627)64 05/13/2011 (938029)65 06/17/2011 (945398)Written notices of violations (NOV). (CCEDS Inv. Track. No.) (575358)CN600130850 Date: 02/28/2007 Self Report? YES Classification: Moderate 30 TAC Chapter 305, SubChapter F 305.125(1) Citation: TWC Chapter 26 26.121(a) Description: Failure to meet the limit for one or more permit parameter CN600130850 Date: 08/31/2007 (619525)Self Report? Classification: Moderate Citation: 2D TWC Chapter 26, SubChapter A 26.121(a) 30 TAC Chapter 305, SubChapter F 305.125(1) Failure to meet the limit for one or more permit parameter Description: Date: 09/14/2007 (570849)CN600130850 Classification: Minor Self Report? 30 TAC Chapter 335, SubChapter A 335.6(c) Citation: NOR was not updated. Description: CN600130850 Date: 09/30/2007 (619526)Classification: Moderate Self Report? 2D TWC Chapter 26, SubChapter A 26.121(a) Citation: 30 TAC Chapter 305, SubChapter F 305.125(1) Failure to meet the limit for one or more permit parameter Description: Date: 02/08/2008 CN600130850 (595545)Classification: Moderate Self Report? NO 25299, SC 3 PERMIT Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2) 5C THSC Chapter 382 382.085(b) O-01628, SC 15 OP Failure to operate ethylene flare with a flame present at all times. Description: Classification: Moderate Self Report? Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1) 4449, SC 11E PERMIT 5C THSC Chapter 382 382.085(b) O-01628, SC 15 OP

Failure to plug/cap all open ended lines. (Category C10)

E.

Description:

Self Report?

Classification:

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.6(e)

5C THSC Chapter 382 382.085(b)

O-01628, SC 1D OP

Description:

Citation:

Failure to identify a malfunction plan for loss of control device on the VA unit

Startup, Shutdown, and Malfunction Plan.

Date: 07/31/2008 (710744) CN600130850

Self Report? YES

2D TWC Chapter 26, SubChapter A 26.121(a)

30 TAC Chapter 305, SubChapter F 305.125(1)

Description:

Citation:

Failure to meet the limit for one or more permit parameter

Date: 08/31/2008

(710745)

CN600130850

Self Report? YES

Classification: Moderate

Moderate

Moderate

Citation:

2D TWC Chapter 26, SubChapter A 26.121(a)

30 TAC Chapter 305, SubChapter F 305.125(1)

Description:

Failure to meet the limit for one or more permit parameter

Date: 10/31/2008

(727489)

CN600130850

Classification: Moderate

Classification: Moderate

Citation:

Citation:

Self Report? YES

2D TWC Chapter 26, SubChapter A 26.121(a)

30 TAC Chapter 305, SubChapter F 305.125(1)

Description:

Failure to meet the limit for one or more permit parameter

Date: 12/11/2008

(703636)

CN600130850

Self Report?

30 TAC Chapter 115, SubChapter D 115 352(4)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

4196, SC 7E; 4449, SC 11E; 5546, SC 10E PERMIT

5C THSC Chapter 382 382.085(b)

O-01628, SC 19 OP

Description:

Citation:

Failure to plug/cap all open ended lines.

Self Report?

Classification:

Classification:

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)

5546, SC 11A PERMIT

5C THSC Chapter 382 382.085(b)

O-01628, SC 19 OP

Description:

Flare pilot flame outage.

Self Report?

NO

Classification:

Moderate

Moderate

Citation:

30 TAC Chapter 115, SubChapter B 115.112(c)(1)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.119(a)(2)

5C THSC Chapter 382 382.085(b)

O-01628, SC 1A OP

Description:

Storage tanks without a control device during flare outage

Date: 09/30/2009

(804684)

CN600130850

Self Report?

2D TWC Chapter 26, SubChapter A 26.121(a)

Citation:

Description:

30 TAC Chapter 305, SubChapter F-305.125(1)

Failure to meet the limit for one or more permit parameter

Date: 12/11/2009

(767340)

CN600130850

Self Report? NO

Classification: Minor

Classification: Moderate

Citation:

30 TAC Chapter 115, SubChapter B 115.112(c)(1)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.119(b)(1)

5C THSC Chapter 382 382.085(b)

Special Condition 15 OP Special Condition 1 OP Special Condition 4 OP

Description:

Failure to properly operate and maintain the V-199 storage tank (EPN 251AV199). The deviation report dated December 19, 2008 indicates that the internal floating roof sank on October 15, 2008 during the process of off-loading rail cars into Tank V-199 causing excess emissions to the atmosphere. (Category C4

violation)

Self Report? NO

Classification: Minor

Classification: Moderate

Classification: Moderate

Minor

Minor

Moderate

Classification:

Classification:

Classification:

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1)

5C THSC Chapter 382 382.085(b) Special Condition 11E PERMIT Special Condition 15 OP Special Condition 1A OP

Description:

Failure to seal open-ended valves or lines with a cap, blind flange, plug or a second valve. Celanese reported, as deviations, 1 open-ended line in the Bay City Plant during the deviation reporting period of May 23, 2008 through

November 22, 2008. (Category C10 violation)

Date: 12/31/2009

(804687)

CN600130850

Self Report? YES Citation:

2D TWC Chapter 26, SubChapter A 26.121(a)

30 TAC Chapter 305, SubChapter F 305.125(1)

Description:

Failure to meet the limit for one or more permit parameter

Date: 01/31/2010

(804678)

CN600130850

Self Report? YES

2D TWC Chapter 26, SubChapter A 26.121(a)

30 TAC Chapter 305, SubChapter F 305.125(1)

Description:

Citation:

Failure to meet the limit for one or more permit parameter

Date: 11/30/2010

(896244)

CN600130850

Self Report? YES Citation:

2D TWC Chapter 26, SubChapter A 26.121(a)

30 TAC Chapter 305, SubChapter F 305.125(1)

Description:

Failure to meet the limit for one or more permit parameter

Date: 01/07/2011

(872917)

CN600130850

Self Report? NO Citation:

30 TAC Chapter 115, SubChapter D 115.352(4) 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT H 63.167(a)(1) 5C THSC Chapter 382 382.085(b)

Special Condition 16 OP Special Condition 7E PA

Description:

Citation:

Failure to cap/plug open ended lines. Category C10 violation.

Self Report?

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.120(a)(2)(ii)

5C THSC Chapter 382 382.085(b)

Special Condition 16 OP Special Condition 6 PA

Description:

Failure to conduct annual tank inspection for internal floating roof (IFR), Tank#

V-200. Category C1 violation.

Self Report?

Citation:

Classification: Moderate

30 TAC Chapter 115, SubChapter B 115.112(c)(1) 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Special Condition 1 PA Special Condition 16 OP

Description:

Citation:

Unauthorized hazardous air pollutants emissions vinyl acetate (VA) to the

atmosphere from internal floating roof (IFR) Tank #V-199 and V-200. Category

Classification: Minor

Classification:

Classification:

Minor

Moderate

B14 violation.

Self Report? NO

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5)

Special Condition 1A and 16 OP Special Condition 9B PA

Description:

Failure to maintain flare pilot light . Category C1 violation.

Self Report? Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Special Condition 21 OP

Description:

Failure to update risk management plan emergency contact information. Category

C3.

Date: 01/31/2011

(909089)

CN600130850

Self Report?

2D TWC Chapter 26, SubChapter A 26.121(a)

30 TAC Chapter 305, SubChapter F 305.125(1)

Description:

Citation:

Failure to meet the limit for one or more permit parameter

F. Environmental audits.

Notice of Intent Date: 08/08/2007

(594122)

No DOV Associated

Notice of Intent Date: 05/18/2011

(924263)

No DOV Associated

G. Type of environmental management systems (EMSs).

H. Voluntary on-site compliance assessment dates.

N/A

Participation in a voluntary pollution reduction program.

N/A

Early compliance. J.

N/A

Sites Outside of Texas

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	8	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
CELANESE LTD.	§	
RN100258060	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2011-1501-AIR-E

At its	agenda, the Texas Commission on Environmental Quality
("the Commission" or "TCEQ	") considered this agreement of the parties, resolving an
enforcement action regarding Cl	ELANESE LTD. ("the Respondent") under the authority of TEX.
HEALTH & SAFETY CODE ch. 38:	2 and TEX. WATER CODE ch. 7. The Executive Director of the
TCEQ, through the Enforcemen	t Division, and the Respondent presented this agreement to the
Commission.	

The Respondent understands that it has certain procedural rights at certain points in the enforcement process, including, but not limited to, the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Agreed Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated settlement of the parties. The provisions of this Agreed Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Agreed Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

1. The Respondent owns and operates a chemical manufacturing plant located at 2001 Farm-to-Market Road 3057 in Bay City, Matagorda County, Texas (the "Plant").

- 2. The Plant consists of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 3. During an investigation on June 23, 2011, TCEQ staff documented that 21,320.55 pounds of 1-hexene were released when the Respondent failed to prevent the railcar loading arm from disconnecting during a product off-loading operation in the Shipping Area, resulting in an emissions event which began on June 1, 2011, and lasted for 17 minutes (Incident No. 155170).
- 4. During an investigation on June 23, 2011, TCEQ staff documented that the Respondent failed to include in the Final Report the authorization number and the correct authorization limit for the facility involved in Emissions Event Incident No. 155170.
- 5. The Respondent received notice of the violations on August 22, 2011.

II. CONCLUSIONS OF LAW

- 1. The Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7 and the rules of the Commission.
- 2. As evidenced by Findings of Fact No. 3, the Respondent failed to prevent unauthorized emissions, in violation of 30 Tex. ADMIN. CODE §§ 116.115(c) and 122.143(4), Air Permit No. 4449, Special Conditions No. 1, Federal Operating Permit ("FOP") No. 1628, Special Terms and Conditions No. 16, and Tex. Health & Safety Code § 382.085(b).
- 3. As evidenced by Findings of Fact No. 4, the Respondent failed to include in the Final Report the authorization number and the correct authorization limit, in violation of 30 Tex. Admin. Code §§ 101.201(b)(1)(H) and 122.143(4), FOP No. 1628, Special Terms and Conditions No. 2, and Tex. Health & Safety Code § 382.085(b).
- 4. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against the Respondent for violations of the Texas Water Code and the Texas Health and Safety Code within the Commission's jurisdiction; for violations of rules adopted under such statutes; or for violations of orders or permits issued under such statutes.
- 5. An administrative penalty in the amount of Ten Thousand One Hundred Thirty-Nine Dollars (\$10,139) is justified by the facts recited in this Agreed Order, and considered in light of the factors set forth in Tex. WATER CODE § 7.053. The Respondent has paid the Ten Thousand One Hundred Thirty-Nine Dollar (\$10,139) administrative penalty.

III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed an administrative penalty in the amount of Ten Thousand One Hundred Thirty-Nine Dollars (\$10,139) as set forth in Section II, Paragraph 5. above, for violations of TCEQ rules and state statutes. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Order completely resolve the violations set forth by this Agreed Order in this action. However, the Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations that are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: CELANESE LTD., Docket No. 2011-1501-AIR-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Agreed Order:
 - i. Implement procedures to prevent the recurrence of emissions events due to the same or similar cause as Incident No. 155170; and
 - ii. Implement training to ensure that all final emissions event reports submitted to the agency are completed correctly.
 - b. Within 45 days after the effective date of this Agreed Order, submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

CELANESE LTD. DOCKET NO. 2011-1501-AIR-E Page 4

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Air Section, Manager Houston Regional Office Texas Commission on Environmental Quality 5425 Polk Avenue, Suite H Houston, Texas 77023-1486

- 3. The provisions of this Agreed Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Order.
- 4. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 5. The Executive Director may grant an extension of any deadline in this Agreed Order or in any plan, report, or other document submitted pursuant to this Agreed Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 6. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to the Respondent if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Order.
- 7. This Agreed Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Order, whichever is later.

CELANESE LTD. DOCKET NO. 2011-1501-AIR-E Page 5

- 8. This Agreed Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Agreed Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- This Agreed Order may be executed in separate and multiple counterparts, which 9. together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- The Chief Clerk shall provide a copy of this Agreed Order to each of the parties. By law, the effective date of this Agreed Order is the third day after the mailing date, as provided by 30 Tex. Admin. Code § 70.10(b) and Tex. Gov't Code § 2001.142.

CELANESE LTD. DOCKET NO. 2011-1501-AIR-E Page 6

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
For the Executive Director	
CELANESE LTD. I am authorized to ag CELANESE LTD., and do agree to the spec	tand the attached Agreed Order in the matter of ree to the attached Agreed Order on behalf of ified terms and conditions. I further acknowledge the penalty amount, is materially relying on such
procedural rights, including, but not limited by this Agreed Order, notice of an evidentia the right to appeal. I agree to the terms of	Agreed Order, CELANESE LTD. waives certain to, the right to formal notice of violations addressed ry hearing, the right to an evidentiary hearing, and the Agreed Order in lieu of an evidentiary hearing. adjudication by the Commission of the violations set
 and/or failure to timely pay the penalty amout A negative impact on compliance hist Greater scrutiny of any permit applicate Referral of this case to the Attorned additional penalties, and/or attorney Increased penalties in any future enformation Automatic referral to the Attorney of and TCEQ seeking other relief as authorized 	ory; ations submitted; y General's Office for contempt, injunctive relief, fees, or to a collection agency; orcement actions; General's Office of any future enforcement actions;
Mh Laul Signature	70/31/2011 Date
Mark Frels Name (Printed or typed) Authorized Representative of CELANESE LTD.	Title Manager

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section III, Paragraph 1 of this Agreed Order.